Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	3,518			132,421	2,062	4,086	681	140,525	881	0	10,583
Natural Gas Plant Liquids and Liquefied Refinery Gases	6,258	-30	6,795	8,740	10,584		-1,478	3,184	978	29,663	6,140
Pentanes Plus	1,037	-30		-	-19		6	39	16	927	37
Liquefied Petroleum Gases	5,221		6,795	8,740	10,603		-1,484	3,145	962	28,736	6,103
Ethane/Ethylene	95		43	_	-		0	-	_	138	_
Propane/Propylene	3,485		5,953	7,803	10,581		-955	-	203	28,574	4,674
Normal Butane/Butylene	816		740	258	22		-597	1,368	758	307	1,107
Isobutane/Isobutylene	825		59	679	-		68	1,777	_	-282	322
Other Liquids		3,167		110,605	232,706	21,970	-559	367,093	2,086	-173	61,376
Hydrogen/Oxygenates/Renewables/		3,176		1,945	49,543	-2,973	1,985	48,350	1,355	0	8,883
Other Hydrocarbons		3,176		1,945	49,343	515	1,965	515	1,333	0	0,003
Oxygenates (excluding Fuel Ethanol)		_		_	_	16	_	-	16	0	_
Renewable Fuels (including Fuel Ethanol)		3,176		1,111	49,543	-2,670	1,985	47,835	1,340	Ö	8,883
Fuel Ethanol <sup>6</sup>		2,535		1,006	47,776	-955	2,228	46,797	1,337	0	8,380
Renewable Fuels Except Fuel Ethanol		641		105	1,767	-1,715	-243	1,038	3	0	503
Other Hydrocarbons				834	-	-834	_	_	_	0	_
Unfinished Oils				18,112	14		583	17,716	_	-173	6,085
Motor Gasoline Blend.Comp. (MGBC)		-9		90,548	183,149	24,943	-3,127	301,027	731	0	46,408
Reformulated		_		21,213	38,717	-179	-1,922	61,673	0	0	16,443
Conventional		-9		69,335	144,432	25,122	-1,205	239,354	731	0	29,965
Aviation Gasoline Blend. Comp				-	-		-	-	_	-	-
Finished Petroleum Products		_	513,123	59,702	248,716	-22,378	-18,225		34,372	783,016	73,737
Finished Motor Gasoline		-	424,050	7,573	62,007	-23,988	-3,081		592	472,131	6,490
Reformulated		_	177,761	_	_	7,189	-145		33	185,062	19
Conventional		_	246,289	7,573	62,007	-31,177	-2,936		560	287,069	6,471
Finished Aviation Gasoline			-1	1	1,736		-51		-	1,787	120
Kerosene-Type Jet Fuel			7,652	1,815	71,745		-369		429	81,152	9,951
Kerosene			-21	132	-		-502		213	400	1,227
Distillate Fuel Oil <sup>7</sup>			50,707	17,747	108,196	1,610	-15,136		17,930	175,466	40,068
15 ppm sulfur and under <sup>8</sup>			32,129	10,552	83,434	1,610	-1,903		4,296	125,332	20,399
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> Greater than 500 ppm sulfur			637	1,540 5,655	3,297 21,465		-895		5,020 8,614	1,349 48,785	1,845
Residual Fuel Oil <sup>9</sup>			17,941 8,567	28,230	1,145		-12,338 -1,021		8,821	30,142	17,824 8,532
Less than 0.31 percent sulfur			2,300	6,682	1,145		-1,021		8,8∠1 NA	30,142 NA	1,281
0.31 to 1.00 percent sulfur			1,049	1,953			679		NA	NA NA	2,858
Greater than 1.00 percent sulfur			5,218	19,595	1,145		-879		NA	NA	4,393
Petrochemical Feedstocks			642	420	98		68		-	1,092	242
Naphtha for Petro. Feed. Use			642	392	235		68		_	1,201	242
Other Oils for Petro. Feed. Use			_	28	-137		_		_	-109	
Special Naphthas			97	56	-		-3		316	-160	39
Lubricants			2,199	772	1,885		-140		1,133	3,863	1,011
Waxes			36	360	_		-84		355	125	134
Petroleum Coke			5,779	596	_		-		3,321	3,054	_
Marketable			1,970	596	_		-		3,321	-755	_
Catalyst			3,809							3,809	
Asphalt and Road Oil			7,331	2,000	1,904		2,101		1,183	7,951	5,892
Still Gas			5,652							5,652	
Miscellaneous Products			433	-	_		-7		79	361	31
Total	9,776	3,137	519,918	311,468	494,068	3,677	-19,581	510,802	38,318	812,506	151,836

<sup>=</sup> Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.